

Definitions & cautionary note

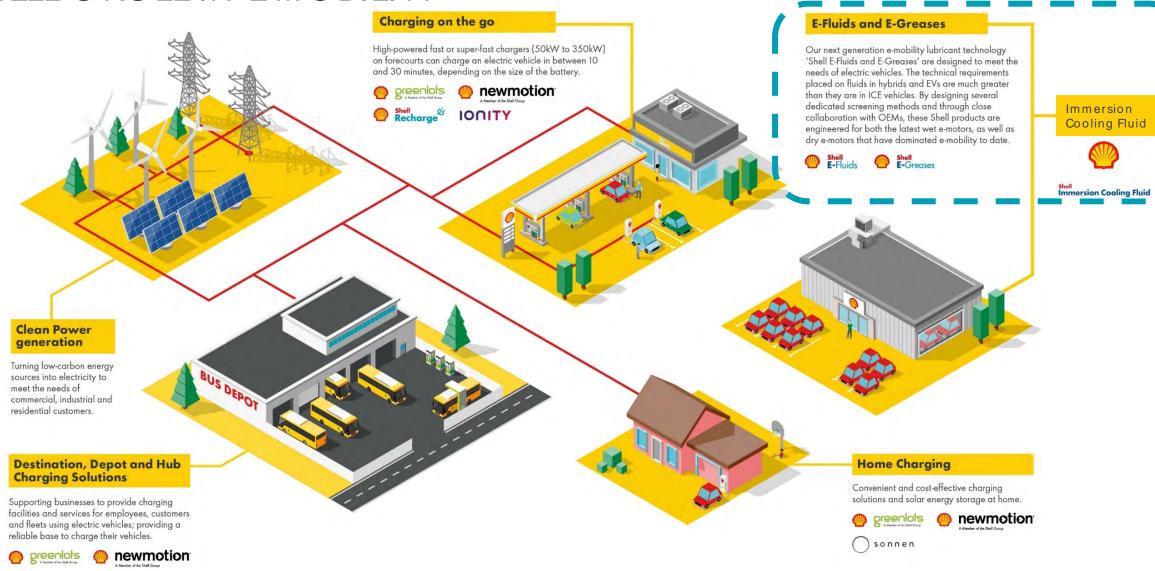
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SHELL'S ROLE IN E-MOBILITY

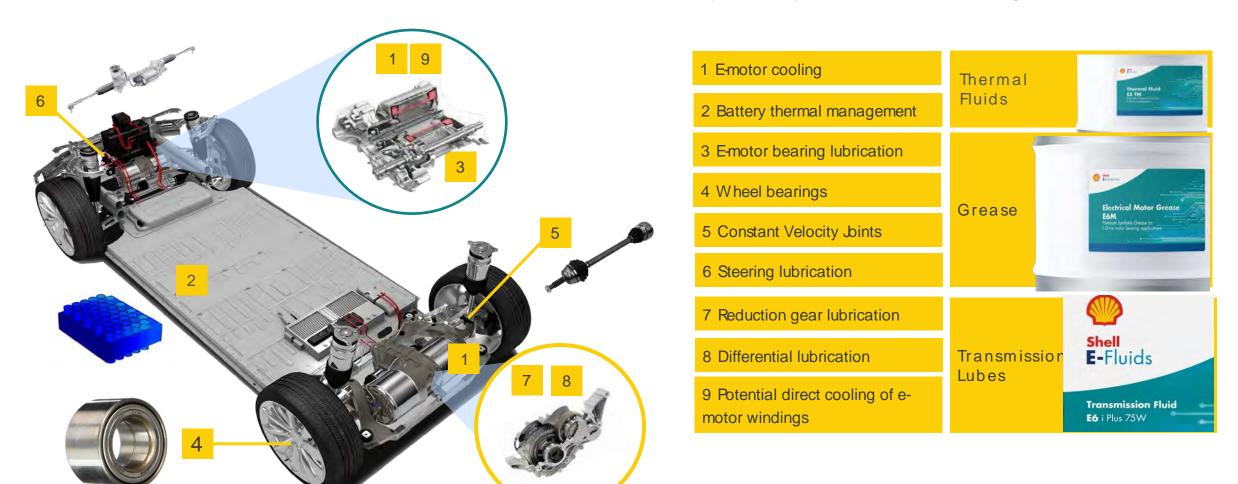


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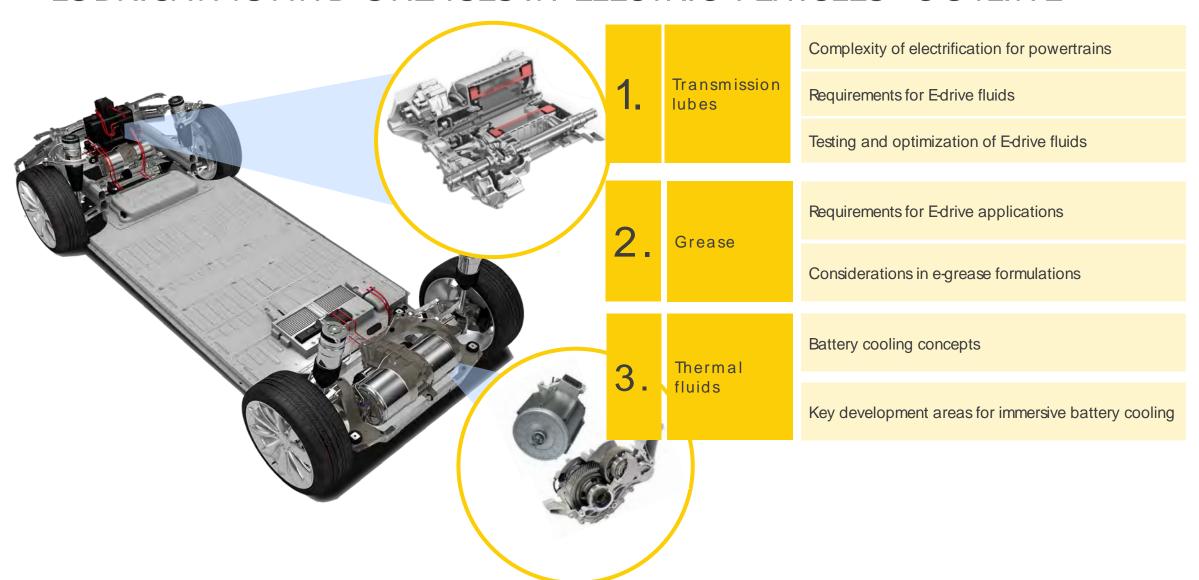
April 12, 2022

LUBRICANTS AND GREASES IN ELECTRIC VEHICLES

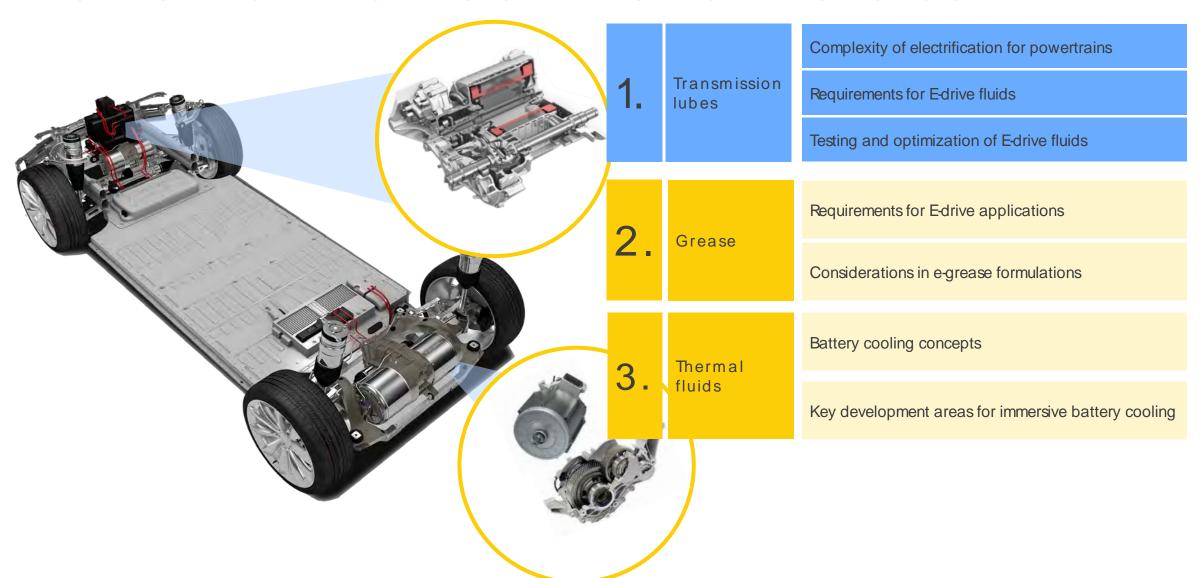
What is an E-Fluid: Fluids & Greases specifically designed for electric vehicle applications. While they prevent wear, reduce friction, and are efficient, also ensure electrical compatibility and thermal management.



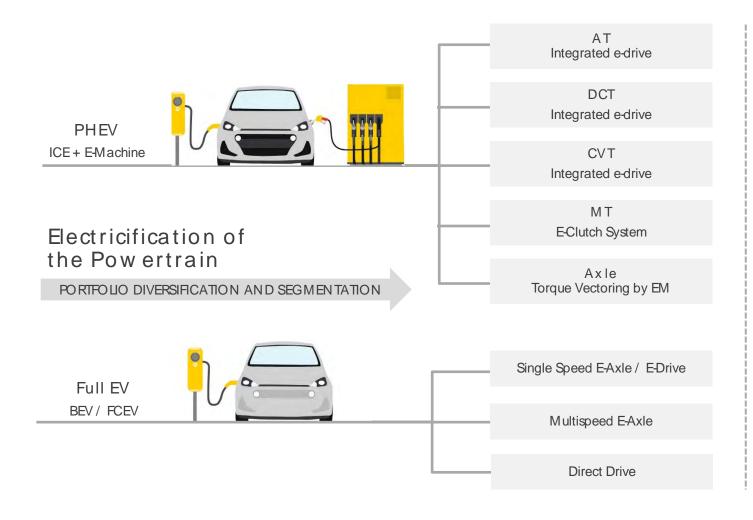
LUBRICANTS AND GREASES IN ELECTRIC VEHICLES - OUTLINE



LUBRICANTS AND GREASES IN ELECTRIC VEHICLES - OUTLINE



DRIVETRAIN ELECTRIFICATION CONCEPTS - TECHNOLOGY DIFFERENTIATION



Powertrain topology can add high complexity for selection of the right lubricant.

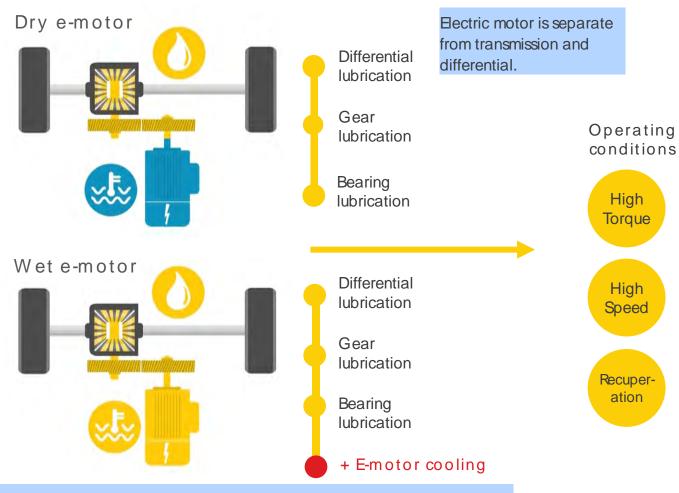
Important technical features to consider:

- Shifting elements, like clutch / synchronizer?
- Degree of electrification?
- Wet / dry E-motor?
- Viscosity limiting components?
- Gear design
- ...

Only considering above can easily lead to >100 different fluid options



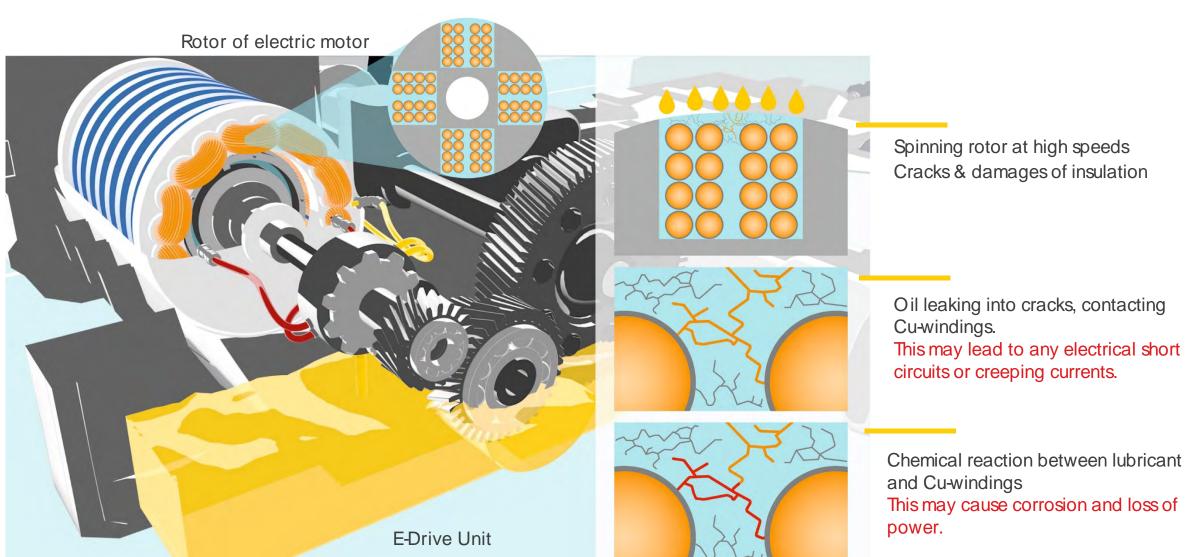
ADDITIONAL DEMANDS FOR E-FLUIDS



Efficiency E-motor cooling Electrical Foam insulation control Thermal Copper stability compatibility Friction control **Antiwear** performance **Dry motor** Axle (GL-5) Wet motor

Electric motor, transmission and differential integrated into one housing for packaging efficiency

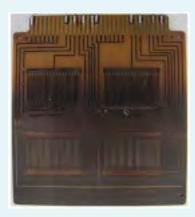
EXAMPLE OF TECHNICAL CHALLENGES FOR E-TRANSMISSION FLUIDS



CIRCUIT BOARD SCREEN ER FOR VAPOR AND LIQUID PHASE CORROSION

- Circuit board with four CAM-structures is being immersed in oil (half in / half out)
- Temperature and duration can be modified (here 1000hr/ 150°C)
- Electrical resistivity of CAM structures is being monitored
- Monitoring build up of conductive layers and formation of CuS_x

ATF Concept



E-Fluid Concept

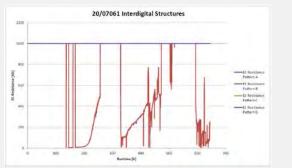


DCTF Concept



Test with DCTF was stopped at 672hr

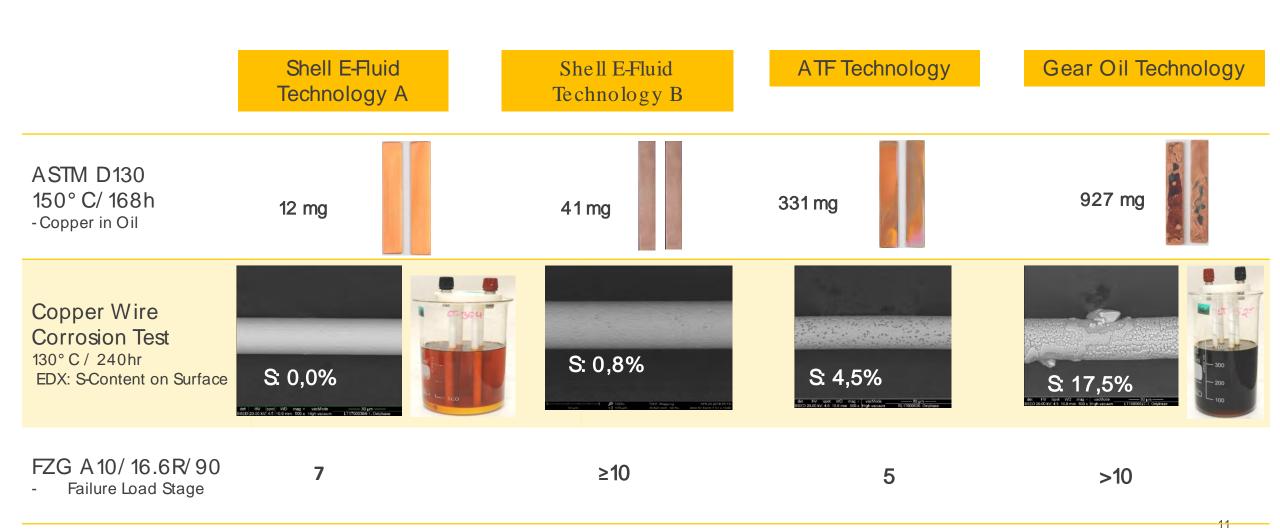
- Half of the oil volume has been evaporated
- High corrosion on the circuit board
- Base oil and additive system lead to failure of test





		ATF	E-Fluid	DCTF
Evaporation Loss Noack, 200° C, 1h	DIN 51581-1	2,5 %	4,7 %	8,7%
Flash Point	DIN EN ISO 2592	222° C	208° C	184° C

BALANCING CU-PROTECTION WITH SCUFFING PROTECTION



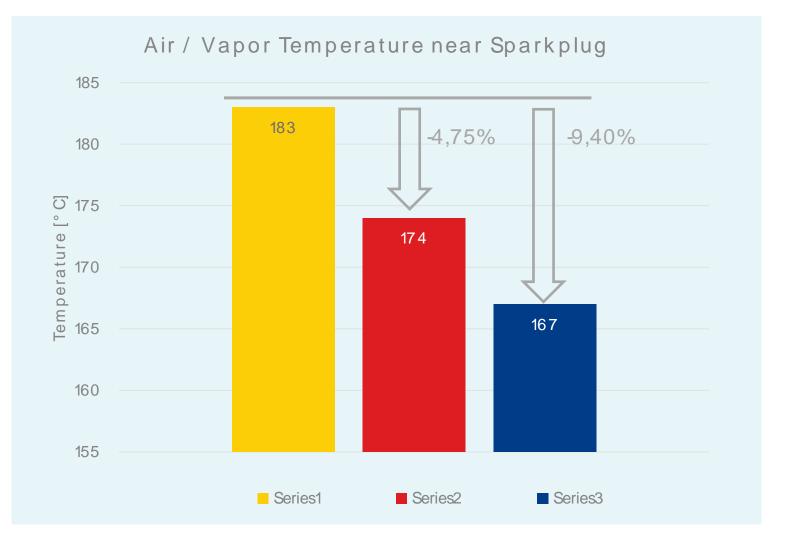
OPTIMIZING THERMALAND OXIDATIVE STABILITY (CEC L-48-A)

Test parameters	Shell E-Fluid	ATF	Gear Oil (MTF)
180°C, 192h - KV40 Increase % - KV100 Increase % - Delta TAN mgKOH/ g	+4,0 +3,0 +0,55		
170°C, 192h - KV40 Increase % - KV100 Increase % - Delta TAN	My Sunt in Sun	+ 9,9 + 7,3 + 1,6	
150°C,192h - KV40 Increase % - KV100 Increase % - Delta TAN			+17,2 +8,6 +4,8

IN-HOUSE SAFETY ASSESSMENT OF LUBRICANTS FOR E-MOTOR COOLING



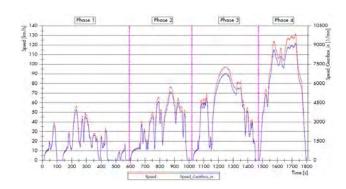




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EFFICIEN CY MAPPING





At 60°C oil temperature:

Benefit of a 4 cSt fluid over a 6 cSt fluid.

Fificiency is not seen at all conditions tested.

6000

7000

8000

190-180-

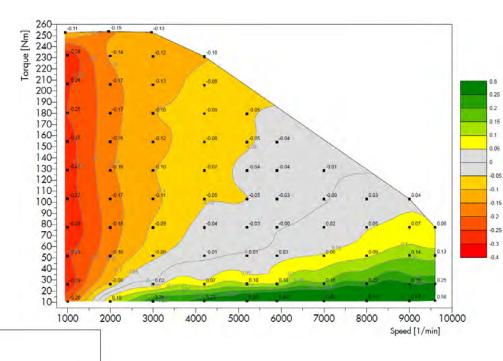
170-160-150-

140-130-120-

110-

90-80-70-60-50-40-30-20-

2000





9000

Speed [1/min]

10000

Benefit of a fluid with optimized base oils and additives over a fluid of the same viscosity.

Fluid chemistry can be optimized for efficiency at certain conditions.

COMPATIBILITY SCREENING OF INSULATION MATERIALS



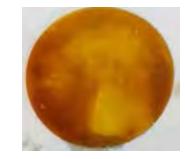
Material A



Material C



Material B



Material D











Wire 1



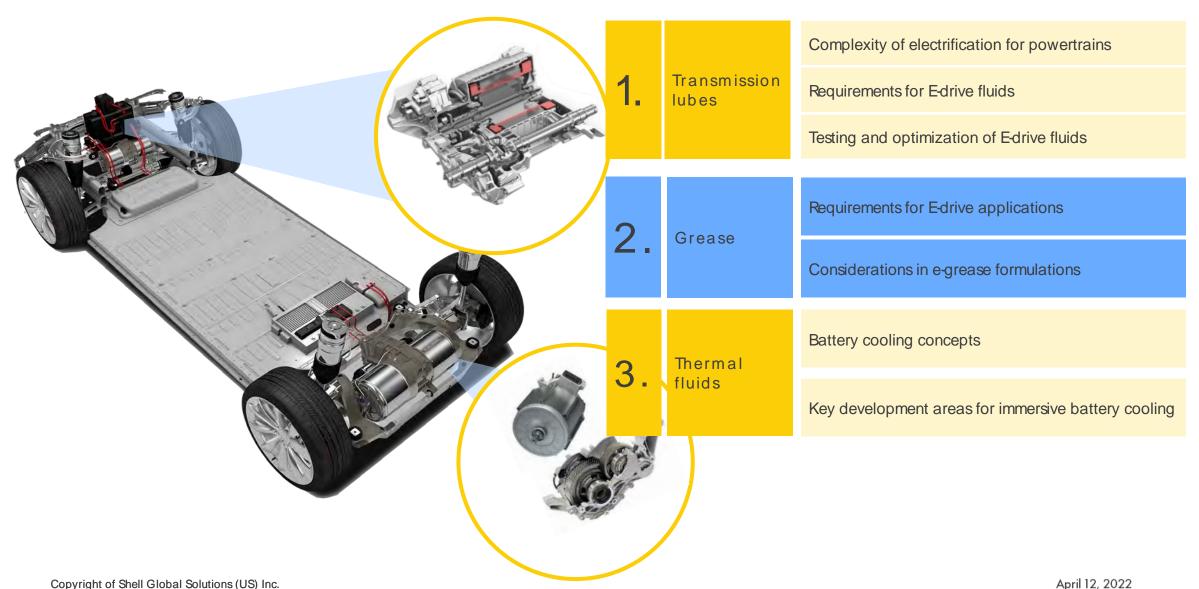
Wire 3



Wire 4

- To optimize insulation materials and improve e-motor reliability (T/CEEIA 415).
- Different insulation materials respond differently to the lubricant.

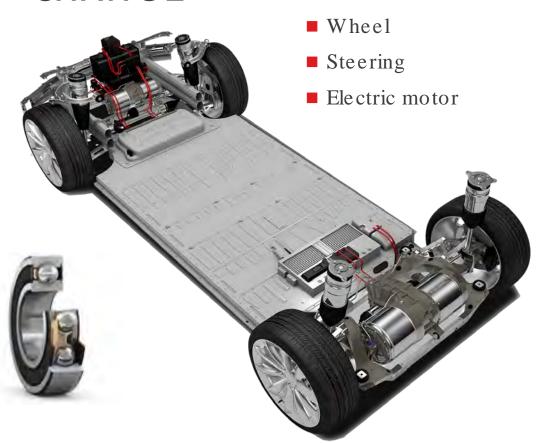
LUBRICANTS AND GREASES IN ELECTRIC VEHICLES - OUTLINE



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EV CONDITIONS THAT CHALLENGE GREASE FORMULATIONS TO

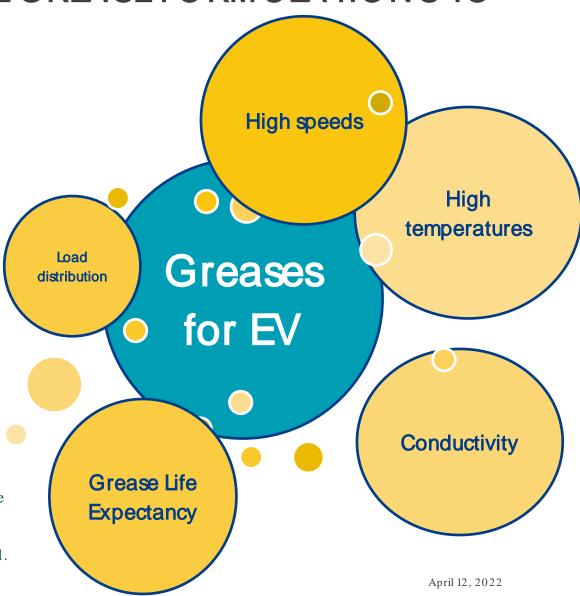
CHANGE



Bearing size and rotational speed during variable driving conditions need to be addressed in formulary design.

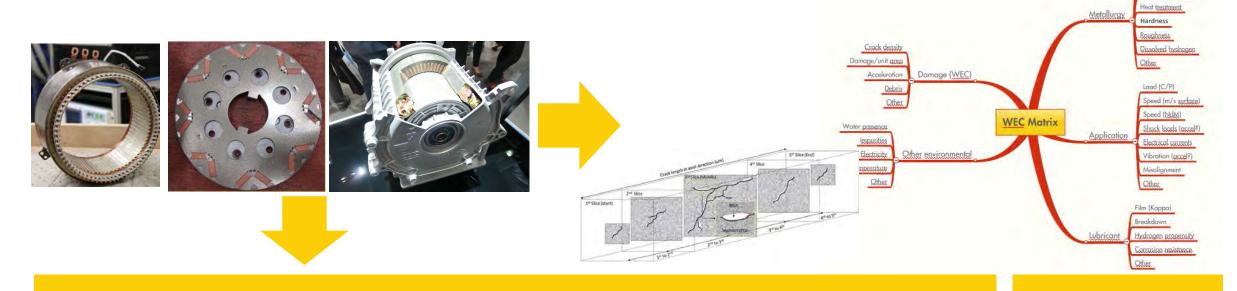
A high level of variability in OEM-to-OEM design and parameters is anticipated.

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With E-Mobility known but more severe failures modes appear



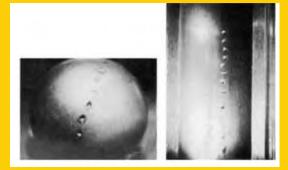
Electrical Discharges through high voltages



■ Destroyed lubricant ■ Grooves on the race outer ring ■ Weld puddles on rollers and cage



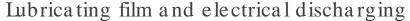




... dedicated failure modes require dedicated testing and know ledge

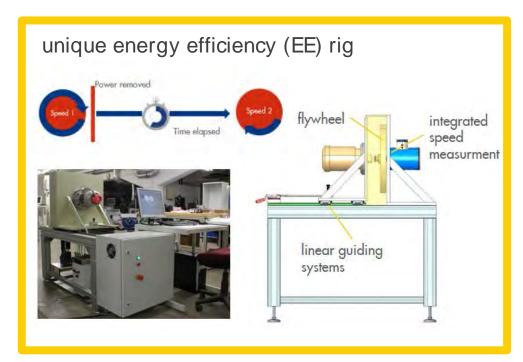


- Dedicated product line for E-Mobility
- Dedicated operating conditions
- Dedicated test rigs and tools

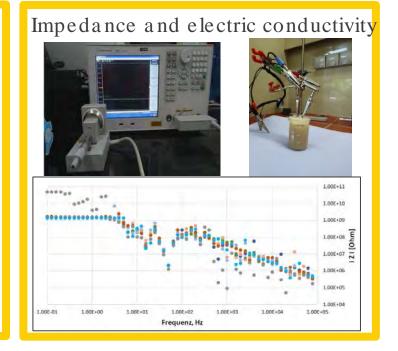




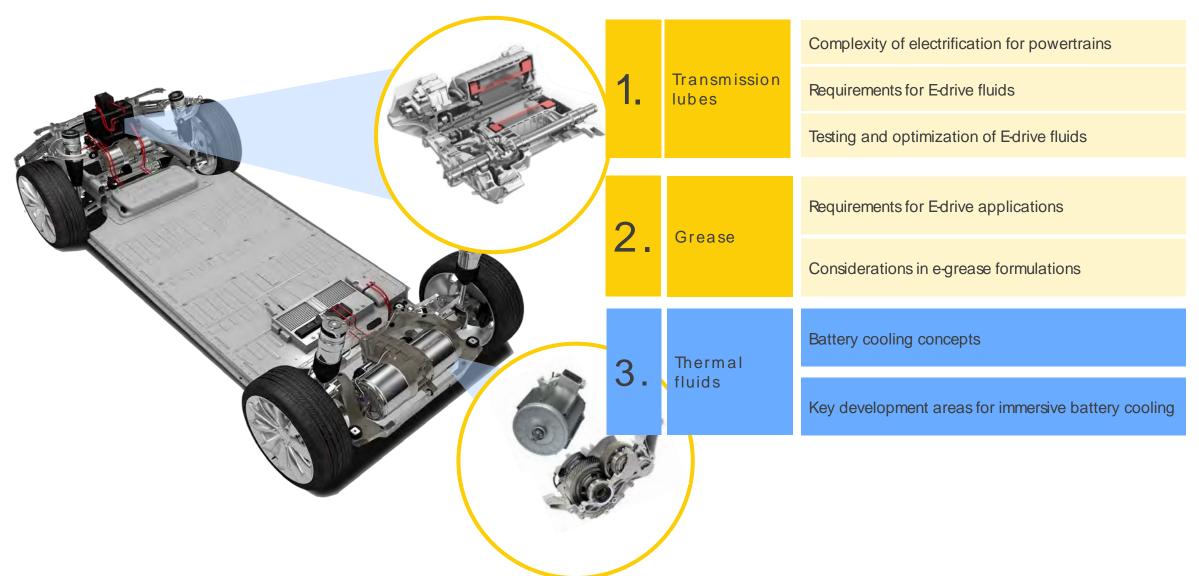
 Evaluating the effects of non- & Ionic fluids, graphite and alternative solids under tribological conditions







LUBRICANTS AND GREASES IN ELECTRIC VEHICLES - OUTLINE

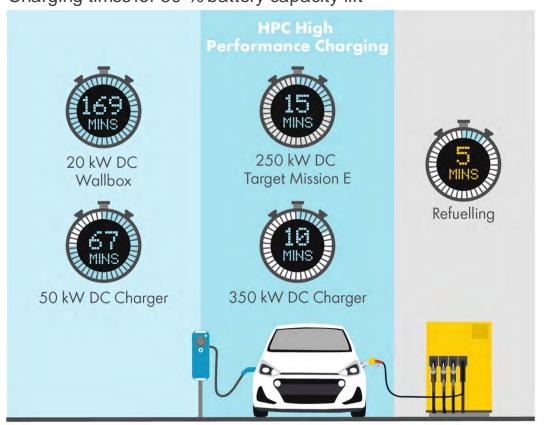


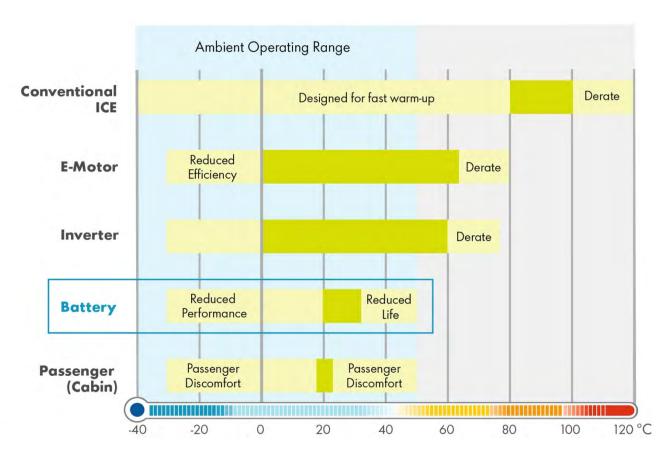
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High performance charging will increase thermal stress to batteries

Charging times for 80 % battery capacity lift



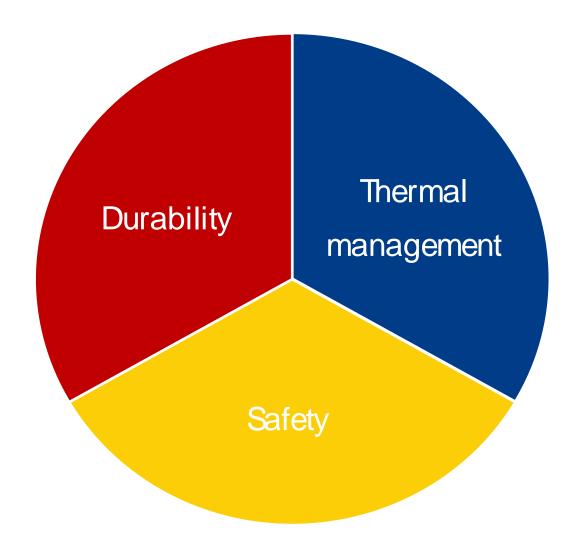


The battery system is one of the most valuable components in BEVs

Battery cooling concepts

	Air cooling	Evaporative	Liquid	Liquid	Phase change
Туре	active / passive	indirect	indirect	immersive	direct
Working media	Air	Refrigerant	Water/ glycol	Dielectric fluid	Phase change material
Cooling	-	0	0	+	0
Heating	-	-	0	+	-
Design complexity	+	-	0	0	+
Fast charging	-	0	+	+	0
Safety / Abuse performance	-	+	0	+	0
Examples	coolant battery		coolant symplece battery + + + + + + + + + + + + + + + + + + +		PCC Enhanced Battery Pack Li-ion cell PCC Material
	Source b)	Source a)	Source b)		Source c)

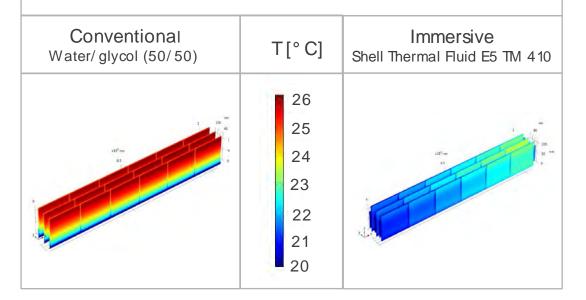
Key development areas for immersive battery cooling



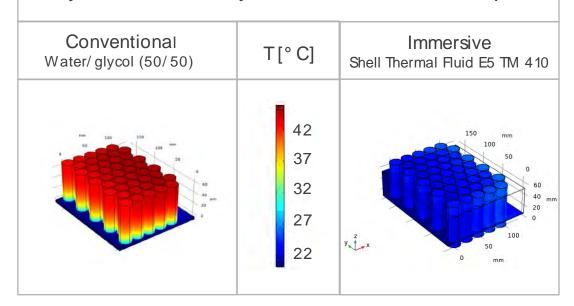
Thermal Management

Comparison of conventional and immersive cooling by CFD Modelling





Battery module with cylindrical cells and 2W per cell



Advantages of immersive cooling: Better cooling and better temperature homogeneity within cell and module Can enable faster charging & can extend battery life

Abuse test GB 38031-2020 with Prismatic Cell Immersion Cooling

Prismatic cells	Parameter		
Anode	Graphite		
Cathode	NMC 622		
Energy density	176 Wh/kg		
Rating voltage	3,7 V		

Test conditions

- Static conditions
- No thermal insulating material
- No flame retardant

Collaboration



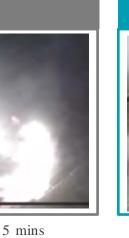


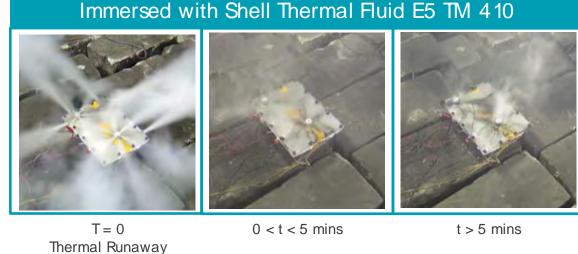
国内某/Tier 1 OEM

Module



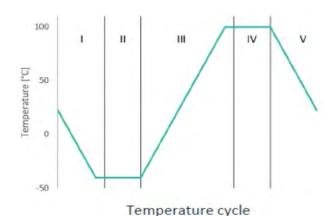
Thermal Runa way





Durability

Lifetime assessment of Kreisel battery & Shell Thermal Fluid





5 x 2S stacks (10 hollowblocks) with dummy cells (limiting samples), filled with cooling liquid at maximum steady system pressure (P_{rel} = 1 bar)

Parameters

- Different modes (driving, loading, on- and off-grid parking
- Coffin-Manson equation taking into account statistical significance

$$N_{Lab} = N_{Field} \cdot \left(\frac{\Delta T_{Field}}{\Delta T_{Lab}}\right)^{c} \cdot \left(\frac{ln(1-P_{A})}{n \cdot ln(R)_{r}}\right)^{1/\beta}$$

Comparison of key fluid data before and after test

Test	Unit	Fresh fluid	Used fluid	Result	Limits
Visual inspection		Clear & bright	Clear & bright	pass	Dark & turbid*
Break down voltage	kV	>30	58	pass	<30*
Tan delta @ 90° C		<0,005	0,025	pass	>0,5*
Resistivity @ 90° C	GOhm* m	12000	20	pass	<4*
Acidity	mg KOH/ g	<0,01	0,1	pass	>0,30*
Water	mg/ kg	5	11	pass	>40*
KV 40	mm2/s	9,8	9,9	pass	+/-5%

